





OFFSHORE

NORTH SEA, BP

UROS-CT PROVES TO BE BEST SOLUTION FOR TIGHT TOI FRANCES IN THE NORTH SEA

Region:	Europe
Location	North Sea

THE CHALLENGE

As part of slot recovery and redrill on a North Sea field, the operator needed 97/8", 62.8#, P110, Vam SLIJ-II (8.5" special drift) full string to 2678m MDBRT. Inclination was from 0deg to 72deg max. The centralizers needed to pass through 13 3/8", 72#, L80 New Vam (existing casing) to 600m MDBRT and then through 11 3/4", 60#, P110, TSH W523 (10.625" special drift) liner to the 11 3/4" shoe at 1281mMDBRT. They then needed to continue in the open hole to TD.

THE SOLUTION

The Drilling Engineer ran a total of 140 UROS-CT centralizers (9 7/8" x 11 3/4") in combination with Protech bonded stop collars (8mm blades) with a mixture of 1 and 2 centralizers per joint.

Country: IJK

THE RESULT

No issues were seen during onshore installation of the centralizers. The operator successfully ran the casing to depth with no problems. Running forces matched T&D model and the cement job went as planned, delivering all annular isolation objectives. Casing was ran through a salt diapir consisting predominantly of halite with polyhalite stringers and anhydrite caprock at TD.

Due to the tight tolerances and casing specifications, the UROS -CT was modelled. The simulations ran confirmed this was the best solution for the task at hand. Excellent technical support coupled with no downhole issues meant another positive outcome using Centek | |

Customer



UROS-CT Bow Spring Centralizer

- Designed to challenge the traditional centralizer sub market.
- Provides maximum stand-off in tight annulus applications.
- Engineered to precise ring-gauge tolerances.
- Low-profile design provides peak flowby performance to reduce the surge effect common with narrow annular clearances as well as reducing ECD signatures.

EXCELLENCE TO THE CORE

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