



WESTERN COLORADO, USA

ROTATION AND RECIPROCATION IMPROVED WHEN USING CENTEK S2

Region:

North America

Country:

USA

THE CHALLENGE

To overcome mud issues which had an impact on casing running and rotation.

THE SOLUTION

Operator ran 167 each of 5 1/2" x 8 1/2" Centek S2 (8 1/2" Hole) centralizers, floated between casing collars. 12.5# mud wt. / 13.5# cmt wt. Every other joint from TOC to KOP. 1 per joint KOP (9,150ft) to TD (16,676ft).

THE RESULT

The S2 reduced the contact area on the string ensuring better rotation and reciprocation saving 2-3 hours RIH.

Stand-off averaged more than 75%.

“...we had some mud issues we were trying to resolve that had a big impact on casing running. In the first well, the XX 701-4 HN1, we were able to rotate casing at 60 rpm when on bottom.”

Operator in Western Colorado



S2 Award Winning Innovation

- Designed for well applications and geometries for vertical, horizontal ERD, close tolerance, or under reamed well conditions
- API Rated
- Non-welded smooth bow profile overall
- Integral bow design for increased strength and performance
- Zero weak points
- Zero start and running force with exceptional restoring force
- Low friction coefficient
- Minimum rotational torque losses
- Minimize stall out effect
- Enhanced rotation due to optimized centralization

EXCELLENCE TO THE CORE