Western Colorado, USA

Rotation and reciprocation improved when using Centek S2

Region: North America
Country: USA

The Challenge
To overcome mud issues which had an impact on casing running and rotation.

The Solution
Operator ran 167 each of 5 1/2" x 8 1/2" Centek S2 (8 1/2" Hole) centralizers, floated between casing collars. 12.5# mud wt. / 13.5# cmt wt. Every other joint from TOC to KOP. 1 per joint KOP (9,150ft) to TD (16,676ft).

The Result
The S2 reduced the contact area on the string ensuring better rotation and reciprocation saving 2-3 hours RIH.
Stand-off averaged more than 75%.

"...we had some mud issues we were trying to resolve that had a big impact on casing running. In the first well, the XX 701-4 HN1, we were able to rotate casing at 60 rpm when on bottom."

Operator in Western Colorado

S2® Award Winning Innovation
- Designed for well applications and geometries for vertical, horizontal ERD, close tolerance, or under reamed well conditions
- API Rated
- Non-welded smooth bow profile overall
- Integral bow design for increased strength and performance
- Zero weak points
- Zero start and running force with exceptional restoring force
- Low friction coefficient
- Minimum rotational torque losses
- Minimize stall out effect
- Enhanced rotation due to optimized centralization

Excellence to the Core

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